

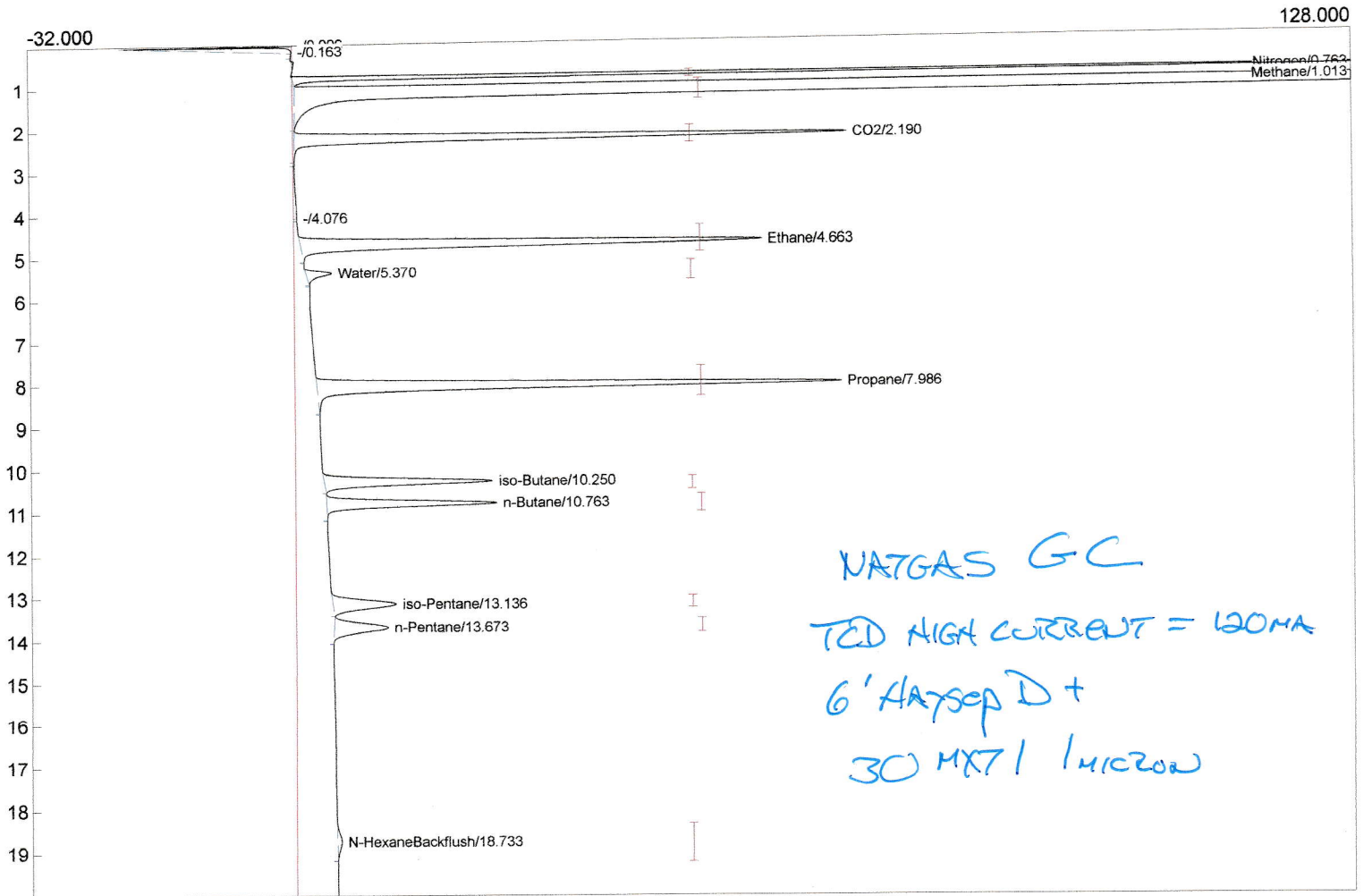
Lab name: SRI Instruments
 Client: SRI Final test
 Client ID: N11817
 Analysis date: 07/17/2020 14:16:12
 Method: Natgas GC config
 Description: TCD High current 150C
 Column: 30MXT1+6'Hayd
 Carrier: H2@15psi
 Integration: Peak sens=95.0 Base sens=10.0 Min area= 1.00 Standard=100.000 Sample=100.000 Tangents=off
 Data file: 333calMXT533.CHR ()
 Sample: Natural gas std

Temperature program:

Init temp	Hold	Ramp	Final temp
40.00	1.500	20.000	210.00
210.00	10.000	0.000	210.00

Events:

Time	Event
0.000	ZERO
0.020	G ON (ValveRotate)
0.200	INTEG IMMEDIATE
7.000	INTEG IMMEDIATE
12.450	INTEG IMMEDIATE
12.600	INTEG IMMEDIATE



Component	Retention	Area	Internal	Units
Nitrogen	0.763	524.8146	0.0000	ppm
Methane	1.013	6371.4562	0.0000	ppm
CO2	2.190	553.9670	0.0000	ppm
Ethane	4.663	569.8999	0.0000	ppm
Water	5.370	27.8144	0.0000	ppm
Propane	7.986	660.3248	0.0000	ppm
iso-Butane	10.250	204.6348	0.0000	ppm
n-Butane	10.763	201.3080	0.0000	ppm
iso-Pentane	13.136	103.3646	0.0000	ppm
n-Pentane	13.673	92.9292	0.0000	ppm
N-HexaneBackflush	18.733	13.5460	0.0000	ppm

9324.0595 0.0000

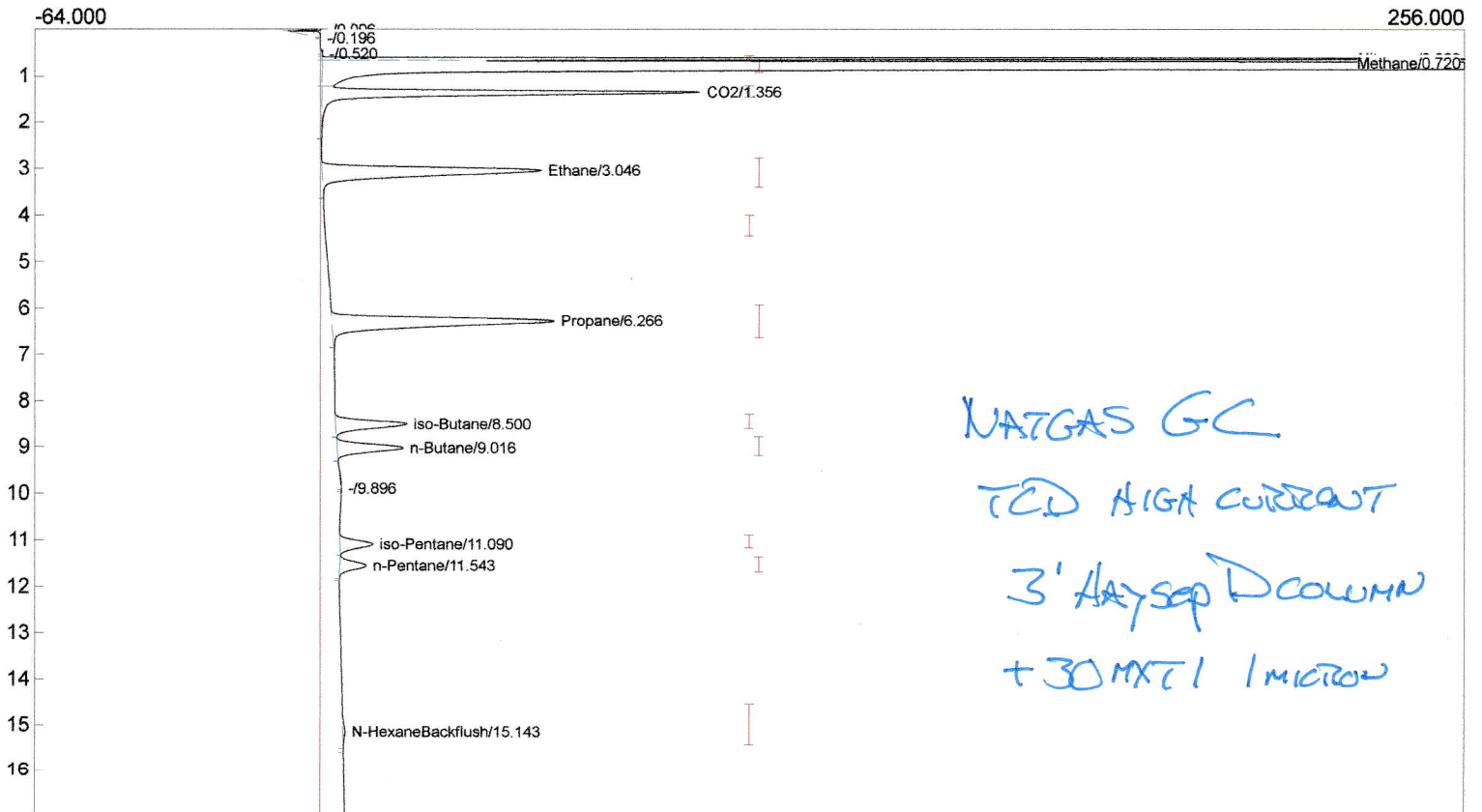
Lab name: SRI Instruments
 Client: SRI Final test
 Client ID: N11817
 Analysis date: 07/17/2020 12:04:13
 Method: Natgas GC config
 Description: TCD High current 150C
 Column: 30MXT1+3'Hayd
 Carrier: H2@10psi
 Integration: Peak sens=95.0 Base sens=10.0 Min area= 1.00 Standard=100.000 Sample=100.000 Tangents=off
 Data file: 333calMXT528.CHR ()
 Sample: Natural gas std

Temperature program:

Init temp	Hold	Ramp	Final temp
40.00	1.500	20.000	210.00
210.00	10.000	0.000	210.00

Events:

Time	Event
0.000	ZERO
0.020	G ON (ValveRotate)
0.200	INTEG IMMEDIATE
7.000	INTEG IMMEDIATE
12.450	INTEG IMMEDIATE
12.600	INTEG IMMEDIATE



Component	Retention	Area	Internal	Units
Nitrogen	0.623	850.4713	0.0000	ppm
Methane	0.720	7958.0324	0.0000	ppm
CO2	1.356	621.8348	0.0000	ppm
Ethane	3.046	597.8808	0.0000	ppm
Water	0.000	0.0000	0.0000	ppm
Propane	6.266	632.6500	0.0000	ppm
iso-Butane	8.500	184.6490	0.0000	ppm
n-Butane	9.016	164.1485	0.0000	ppm
iso-Pentane	11.090	86.0323	0.0000	ppm
n-Pentane	11.543	68.5722	0.0000	ppm
N-HexaneBackflush	15.143	9.9856	0.0000	ppm
		11174.2569	0.0000	

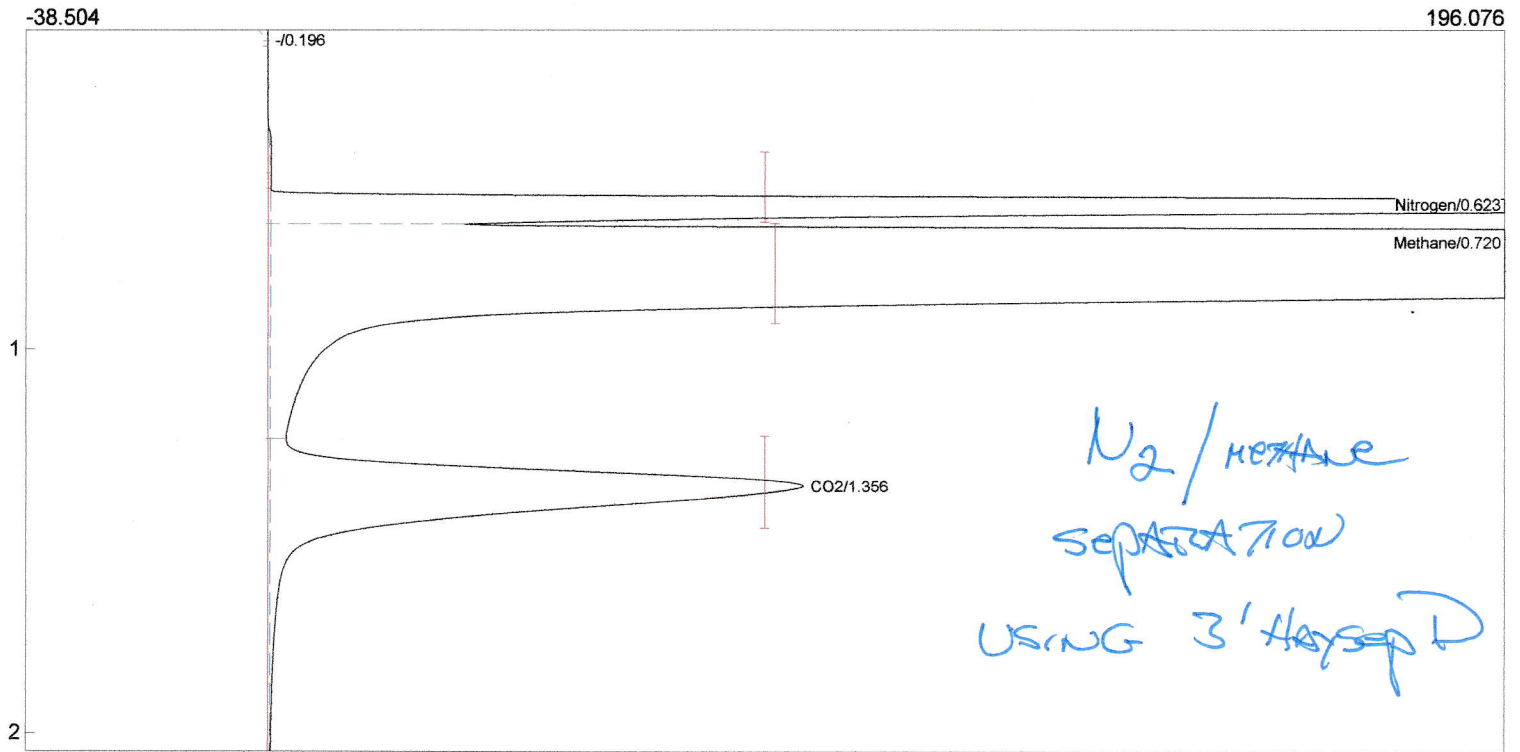
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 Client ID: N11817
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 Description: TCD High current 150C
 Column: 30MXT1+3'Hayd
 Carrier: H2@10psi
 Integration: Peak sens=95.0 Base sens=10.0 Min area= 1.00 Standard=100.000 Sample=100.000 Tangents=off
 Data file: 333calMXT528.CHR ()
 Sample: Natural gas std

Temperature program:

Init temp	Hold	Ramp	Final temp
40.00	1.500	20.000	210.00
210.00	10.000	0.000	210.00

Events:

Time	Event
0.000	ZERO
0.020	G ON (ValveRotate)
0.200	INTEG IMMEDIATE
7.000	INTEG IMMEDIATE
12.450	INTEG IMMEDIATE
12.600	INTEG IMMEDIATE



Component	Retention	Area	Internal	Units
Nitrogen	0.623	850.4713	0.0000	ppm
Methane	0.720	7958.0324	0.0000	ppm
CO2	1.356	621.8348	0.0000	ppm
Ethane	3.046	597.8808	0.0000	ppm
Water	0.000	0.0000	0.0000	ppm
Propane	6.266	632.6500	0.0000	ppm
iso-Butane	8.500	184.6490	0.0000	ppm
n-Butane	9.016	164.1485	0.0000	ppm
iso-Pentane	0.000	0.0000	0.0000	ppm
n-Pentane	11.543	68.5722	0.0000	ppm
N-HexaneBackflush	15.143	9.9856	0.0000	ppm
		11088.2246	0.0000	